CATEGORY 2 GENERATOR INTERCONNECTION APPLICATION

FOR ALL PROJECTS WITH AGGREGATE GENERATOR OUTPUT OF MORE THAN 20 KW BUT LESS THAN OR EQUAL TO 150 KW Also Serves as Application for Category 2 DG Rider

(Note: Category 2 DG Rider Program only available to Renewable Generator Projects)

Electric Utility Contact Information	
Indiana Michigan Power	For Office Use Only
Distributed Generation Coordinator - Shari Konger	Application No
PO Box 60	Date & Time Application Received
Fort Wayne IN 46801-0060	
Interconnection Hotline: 260-408-3402	
Interconnection Email: DGCoordinator_I&M@aep.com	
Customer / Account Information	
Electric Utility Customer Information: (As shown on utility bill)	
Customer Name / Lest First Middle)	
Customer Name (Last, First, Middle): Customer Mailing Address:	
Customer Mailing Address.	
Customer E-Mail Address: (optional)	
Electric Service Account #	
Electric Service Account #	
Are you combying for the DC Bidge Brogram?	□ Yes □ No
Are you applying for the DG Rider Program?	
Are you interested in selling Renewable Energy Credits (REC's)	□ Yes □ No
Are you interested in sening itenewable Energy oreans (iteo s)	
Will you have an Alternative Electric Supplier?	□ Yes □ No
Notes: Enter name ONLY if your energy is supplied by a 3rd party, not the utility.	
You must apply to both the Distribution Utility and your Alternate Energy Provider (if applicable) for Net Metering	
Tou must apply to both the Distribution officty and your Alternate Energy Provider (in applicable) for Net Wetening	
Alternative Electric Supplier Name	
Generation System Site Information	
Physical Site Service Address (if not Billing Address):	
Annual Site Requirements Without Generation in Kilowatt-hours	kWh/ye
Peak Annual Site Demand in Kilowatts (only for customers billed on demand rates)	kW/ye
	D "
Attached Site Plan:	Page #
Attached Electrical One-Line Drawing (See the Appendix D for a sample Inverter Type Project)	Page #
(Per MPSC Order in Case No. U-15787- The one-line diagram must be signed and sealed by a licensed professional	
engineer, licensed in the State of Michigan or by an electrical contractor licensed by the State of Michigan with the	
electrical contractor's license number noted on the diagram.)	
Synchronous/Induction Generators: Must fill out Appendix A or B and provide a Detail One-Line Diagram	Page #
See Appendix E and F for a sample the Detail One-Line Diagram for Synchronous or Induction projects	
Note: The following information on these system components shall appear on the preliminary Detail One-Line Diagrar	
	11
	11
Breakers - Rating, location and normal operating status (open or closed)	
 Breakers - Rating, location and normal operating status (open or closed) Buses - Operating voltage 	
 Breakers - Rating, location and normal operating status (open or closed) Buses - Operating voltage Capacitors - Size of bank in KVa 	"
 Breakers - Rating, location and normal operating status (open or closed) Buses - Operating voltage Capacitors - Size of bank in KVa Circuit Switchers - Rating, location and normal operating status (open or closed) 	"
 Breakers - Rating, location and normal operating status (open or closed) Buses - Operating voltage Capacitors - Size of bank in KVa Circuit Switchers - Rating, location and normal operating status (open or closed) Current Transformers - Overall ratio, connected ratio 	"
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 Breakers - Rating, location and normal operating status (open or closed) Buses - Operating voltage Capacitors - Size of bank in KVa Circuit Switchers - Rating, location and normal operating status (open or closed) Current Transformers - Overall ratio, connected ratio Fuses - normal operating status, rating (Amps), type Generators - Capacity rating (kVA), location, type, method of grounding Grounding Resistors - Size (ohms), current (Amps) Isolating transformers - Capacity rating (kVA), location, impedance, voltage ratings, primary and 	"
 Breakers - Rating, location and normal operating status (open or closed) Buses - Operating voltage Capacitors - Size of bank in KVa Circuit Switchers - Rating, location and normal operating status (open or closed) Current Transformers - Overall ratio, connected ratio Fuses - normal operating status, rating (Amps), type Generators - Capacity rating (kVA), location, type, method of grounding Grounding Resistors - Size (ohms), current (Amps) 	"

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Reactors - Ohms/phase

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MORE THAN 20 KW BUT LESS THAN OR EQUAL TO 150 KW

Also Serves as Application for Category 2 DG Rider

(Note: Category 2 DG Rider Program only available to Renewable Generator Projects)

Generation St	stem - Manufacture	r Information
Generation 5	Stem - Manulacture	mormation

System Type (Solar, Wind, Biomass, Methane Digester, etc.): Generator Type (Inverter, Induction, Synchronous): Total Generator(s) Nameplate DC Rating (Solar Only):	kW
Total Generator(s) Nameplate AC Rating:	kW
Expected Annual Output in Kilowatt-hours	kWh/year
AC Output Operating Voltage:	
Generator Wiring Configuration (Single Phase, Three Phase):	
Is the Inverter tested to IEEE1547.1?	□ Yes □ No o Not Applicable
Inverter Based Systems:	
Manufacturer	
Model (Name / Number)	
Inverter Output Power Rating (kW)	
No. of Inverter(s)	
Induction & Synchronous Based Systems	
Manufacturer	
Model (Name / Number)	
· · · ·	
Installation Information	
Project Single Point of Contact: (Electric Utility Customer, Developer, or other)	
Name:	
Company (If Applicable):	
Phone Number:	
E-Mail Address:	
Requested In Service Date:	
Licensed Professional Engineer Name (If applicable)	
Licensed Electrical Contractor Name (If applicable)	
Electrical Contractor/PE Phone #:	
Electrical Contractor/PE E-Mail:	
Customer and Contractor Signature	and Fees
□ Attached \$100 Interconnection Application Fee or	
□ Attached \$100 combined Interconnection & DG Rider Program application fees (Check	k # / Money Order #)
(\$75 Interconnection Application Fee plus \$25 fee required if selecting DG Rider)	
I/We understand that we are applying for participation in the DG Rider as defined in the Terms and Conditions of Service of Indiana Michigan Power on file with t Commission. To enable anorowiate billine/meterine reaurements for the DG Rider. I/We avere to the installation of an AMI meter to record electrical usa	he Michigan Public Service ee(Outflow/Inflow).
(Sign and Return complete application with Applicatio To the best of my knowledge, all the information provided in this	
	Breiset Developer/Contractor //f Appliaghle)
Customer	Project Developer/Contractor (If Applicable)
Note: Refer to the applicable "Michigan Electric Utility Generator Interconnection Procedures" for	a detailed explanation of the Interconnection Process, Fees, Timelines,

and Technical Requirements.

APPENDIXES

Appendix A: Technical Information for Synchronous-Type Generators Appendix B: Technical Information for Induction-Type Generators

Appendix C: Sample Site Plan

Appendix D: Sample One-Line diagram for Inverter Type Project

Appendix E: Sample One-Line diagram for Synchronous Type Project

Appendix F: Sample One-Line diagram for Induction Type Project

Generator Information

- a. Generator Nameplate Voltage
- b. Generator Nameplate Watts or Volt-Amperes
- c. Generator Nameplate Power Factor (pf)
- d. RPM

Technical Information

- e. Minimum and Maximum Acceptable Terminal Voltage
- f. Direct axis reactance (saturated)
- g. Direct axis reactance (unsaturated)
- h. Quadrature axis reactance (unsaturated)
- i. Direct axis transient reactance (saturated)
- j. Direct axis transient reactance (unsaturated)
- k. Quadrature axis transient reactance (unsaturated)
- I. Direct axis sub-transient reactance (saturated)
- m. Direct axis sub-transient reactance (unsaturated)
- n. Leakage Reactance
- o. Direct axis transient open circuit time constant
- p. Quadrature axis transient open circuit time constant
- q. Direct axis sub transient open circuit time constant
- r. Quadrature axis sub transient open circuit time constant
- s. Open Circuit saturation curve
- t. Reactive Capability Curve showing overexcited and underexcited limits (Reactive Information if non-synchronous)
- u. Excitation System Block Diagram with values for gains and time constants (Laplace transforms)
- v. Short Circuit Current contribution from generator at the Point of Common Coupling
- w. Rotating inertia of overall combination generator, prime mover, couplers and gear drives
- x. Station Power load when generator is off-line, Watts, pf
- y. Station Power load during start-up, Watts, pf
- z. Station Power load during operation, Watts, pf

a.	
b.	
с.	
d.	

e.
e. f.
g.
h.
i.
j. k.
k.
l.
m.
n.
0.
р.
q.
r.
s. t.
t.
u.
v.
w.
х.
у.
Ζ.

Generator Information

- a. Generator Nameplate Voltage
- b. Generator Nameplate Watts or Volt-Amperes
- c. Generator Nameplate Power Factor (pf)
- d. RPM

Technical Information

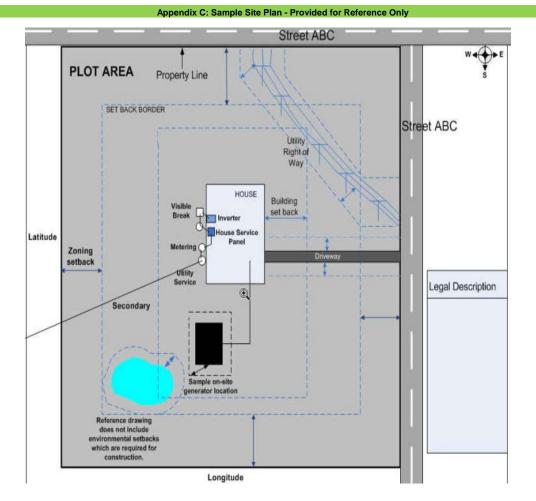
- e. Synchronous Rotational Speed
- f. Rotation Speed at Rated Power
- g. Slip at Rated Power
- h. Minimum and Maximum Acceptable Terminal Voltage
- i. Motoring Power (kW)
- j. Neutral Grounding Resistor (If Applicable)
- k. I2²t or K (Heating Time Constant)
- I. Rotor Resistance
- m. Stator Resistance
- n. Stator Reactance
- o. Rotor Reactance
- p. Magnetizing Reactance
- q. Short Circuit Reactance
- r. Exciting Current
- s. Temperature Rise
- t. Frame Size
- u. Design Letter
- v. Reactive Power Required in Vars (No Load)
- w. Reactive Power Required in Vars (Full Load)
- x. Short Circuit Current contribution from generator at the Point of Common Coupling
- y. Rotating inertia, H in Per Unit on kVA Base, of overall combination generator, prime mover, couplers and gear drive y
- z. Station Power load when generator is off-line, Watts, pf
- aa. Station Power load during start-up, Watts, pf
- bb. Station Power load during operation, Watts, pf

m

aa.

bb.



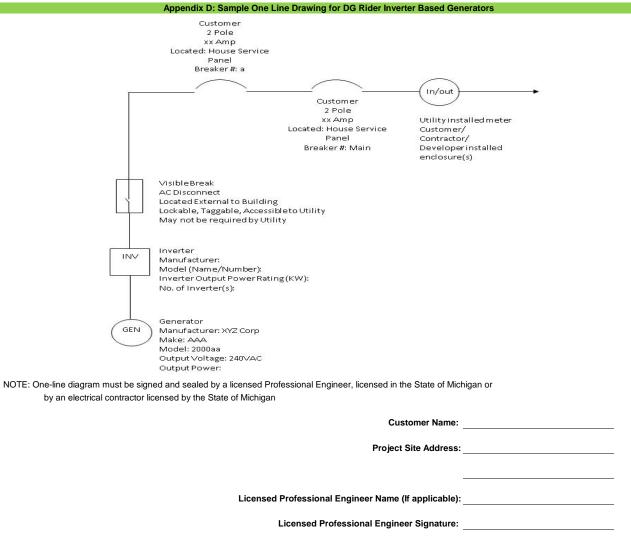


Customer Name:

Project Site Address:

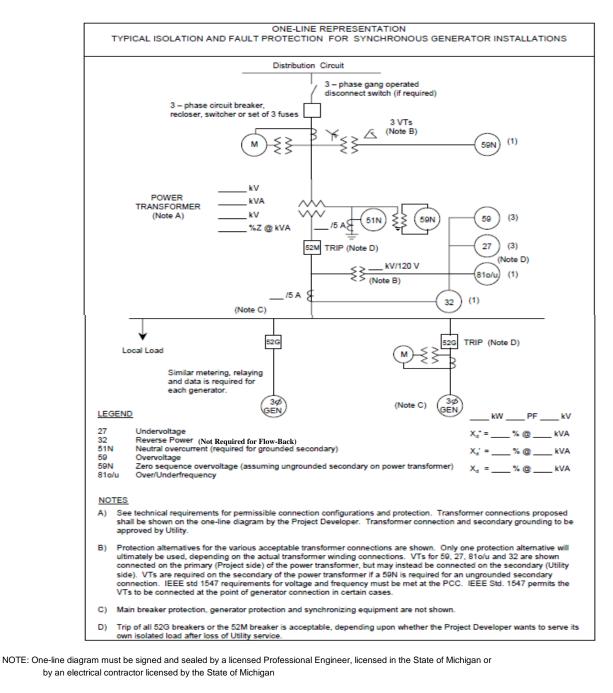
Site Plan Prepared By:

Prepared Date:



Electrical Contractor License Number:

Date:



Customer Name:

Project Site Address:

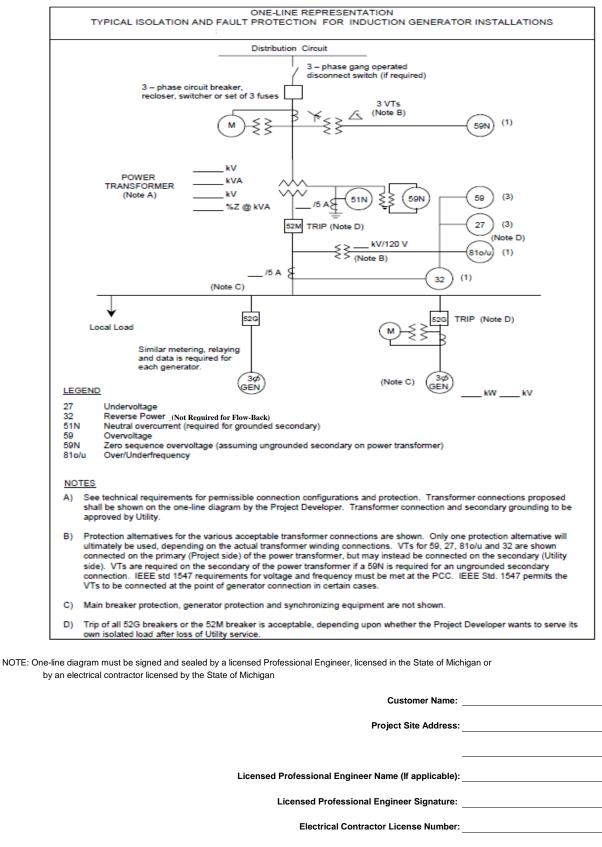
Licensed Professional Engineer Name (If applicable):

Licensed Professional Engineer Signature:

Electrical Contractor License Number:

Date:

Appendix F: Sample One-Line Drawing for Induction Generators



Date: